

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2015**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>5,714</b>	<b>--</b>	<b>--</b>	<b>2,972</b>	<b>137</b>	<b>-55</b>	<b>-269</b>	<b>8,740</b>	<b>296</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b>	<b>1,922</b>	<b>-1</b>	<b>503</b>	<b>2</b>	<b>442</b>	<b>--</b>	<b>168</b>	<b>273</b>	<b>638</b>	<b>1,789</b>
Pentanes Plus	247	-1	--	--	-100	--	5	96	2	43
Liquefied Petroleum Gases	1,675	--	503	2	541	--	163	177	636	1,746
Ethane/Ethylene	717	--	6	--	201	--	-52	--	--	975
Propane/Propylene	612	--	379	--	224	--	102	--	546	567
Normal Butane/Butylene	128	--	131	2	84	--	101	50	84	110
Isobutane/Isobutylene	219	--	-13	--	32	--	11	127	6	94
<b>Other Liquids</b>	<b>--</b>	<b>111</b>	<b>--</b>	<b>628</b>	<b>-1,830</b>	<b>130</b>	<b>125</b>	<b>-1,535</b>	<b>405</b>	<b>44</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	111	--	24	153	127	9	298	109	0
Hydrogen	--	--	--	--	--	131	--	131	--	0
Oxygenates (excluding Fuel Ethanol)	--	73	--	4	--	1	9	2	67	0
Renewable Fuels (including Fuel Ethanol)	--	39	--	20	153	-5	0	165	41	0
Fuel Ethanol	--	26	--	1	154	-2	-5	143	41	0
Renewable Fuels Except Fuel Ethanol	--	13	--	19	-1	-3	5	22	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	571	18	--	33	316	195	45
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	34	-2,001	3	83	-2,148	101	0
Reformulated	--	--	--	--	-498	120	73	-451	0	0
Conventional	--	--	--	34	-1,503	-116	10	-1,697	101	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>7,559</b>	<b>124</b>	<b>-1,761</b>	<b>13</b>	<b>-85</b>	<b>--</b>	<b>2,454</b>	<b>3,566</b>
Finished Motor Gasoline	--	--	2,177	--	-310	-2	4	--	474	1,387
Reformulated	--	--	426	--	--	-152	--	--	--	274
Conventional	--	--	1,751	--	-310	151	4	--	474	1,113
Finished Aviation Gasoline	--	--	6	--	-4	--	-2	--	--	4
Kerosene-Type Jet Fuel	--	--	827	--	-495	--	-2	--	132	202
Kerosene	--	--	9	--	--	--	1	--	2	6
Distillate Fuel Oil	--	--	2,893	12	-958	15	-12	--	1,190	784
15 ppm sulfur and under <sup>7</sup>	--	--	2,638	--	-876	15	11	--	1,041	725
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	97	--	-5	--	15	--	47	29
Greater than 500 ppm sulfur	--	--	157	12	-77	--	-39	--	102	29
Residual Fuel Oil <sup>8</sup>	--	--	189	34	41	--	-39	--	202	101
Less than 0.31 percent sulfur	--	--	35	15	1	--	-15	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	5	--	--	-36	--	NA	NA
Greater than 1.00 percent sulfur	--	--	143	13	40	--	12	--	NA	NA
Petrochemical Feedstocks	--	--	242	31	4	--	4	--	--	272
Naphtha for Petro. Feed. Use	--	--	128	27	4	--	2	--	--	157
Other Oils for Petro. Feed. Use	--	--	113	4	--	--	2	--	--	115
Special Naphthas	--	--	35	13	-3	--	0	--	--	46
Lubricants	--	--	147	27	-24	--	-6	--	59	97
Waxes	--	--	4	1	--	--	1	--	1	3
Petroleum Coke	--	--	514	6	--	--	-16	--	388	148
Marketable	--	--	390	6	--	--	-16	--	388	24
Catalyst	--	--	124	--	--	--	--	--	--	124
Asphalt and Road Oil	--	--	90	--	-11	--	-17	--	6	89
Still Gas	--	--	370	--	--	--	--	--	--	370
Miscellaneous Products	--	--	56	--	--	--	0	--	1	55
<b>Total</b>	<b>7,636</b>	<b>111</b>	<b>8,062</b>	<b>3,727</b>	<b>-3,013</b>	<b>87</b>	<b>-61</b>	<b>7,478</b>	<b>3,793</b>	<b>5,399</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.